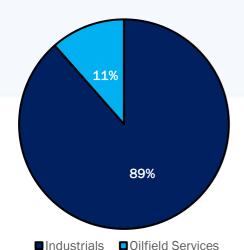


### Q3 | Overview

Rewind the clock one year and it is hard to imagine we would be here today taking solace in WTI pricing of ~\$40/bbl and a Canadian active rig count just shy of 90. That said, it feels like the worst is now behind us. We're starting to see that message reinforced by the C-suite of the majors, as this time of year marks earnings season. A few prevailing themes from the conference calls we've been listening to:

- Continued Cost Cutting Initiatives We've heard companies targeting significant cost
  reductions through a means of permanent structural changes to the business. Labour cuts,
  payroll reductions, removing layers of management, and reduced facility overhead. As a point
  of reference, analysts have estimated that Halliburton shut down 100 locations, amounting to
  50% of their North American roofline.
- Changing Business Models and Rationalization A number of transactions have been announced with Companies reassessing the markets they want to be actively pursuing and competing within. We've seen announcements from Schlumberger, merging their OneStim pressure pumping business into Liberty; Halliburton, carving off their Canadian Progressing Cavity Pump business (a transaction we represented); and Baker Hughes carving off their Surface Pressure Control Flow business to Pelican Energy Partners.
- Emphasis on Technology Finding ways to derive efficiencies both for the customer and
  internally has never been greater. We've seen a number of the majors announce partnerships
  with leading IT based businesses as companies look to deploy machine learning within their
  operations and for the benefit of operators.



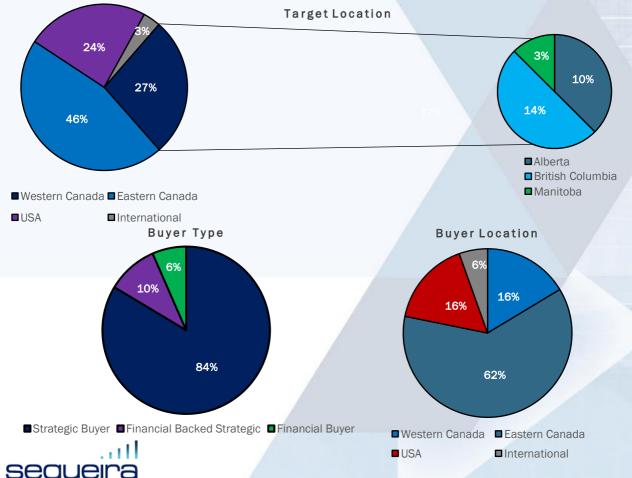
As for the M&A landscape within the oilfield services and industrial segments, Q3 2020 saw 61 disclosed transactions with either a Canadian target or buyer. Not surprisingly, transaction volume has decreased significantly compared to Q3 2019 which saw 118 disclosed transactions. Of the 61 transactions, 11% were specific to the oilfield services sector compared to 17% in Q2 2020. With COVID continuing to create uncertainty in the market, it is not surprising that the decrease in both overall transaction activity and OFS transactions has continued through O3 of this year.



# Transactions in the Quarter

Of the noted transactions in the quarter with either a Canadian buyer or target, 27% of target companies were located in Western Canada with 10% of those targeted companies based in Alberta. Strategic purchasers were the most active buyers, participating in 84% of transactions while financial backed strategic purchasers accounted for 10% of the activity in the quarter.

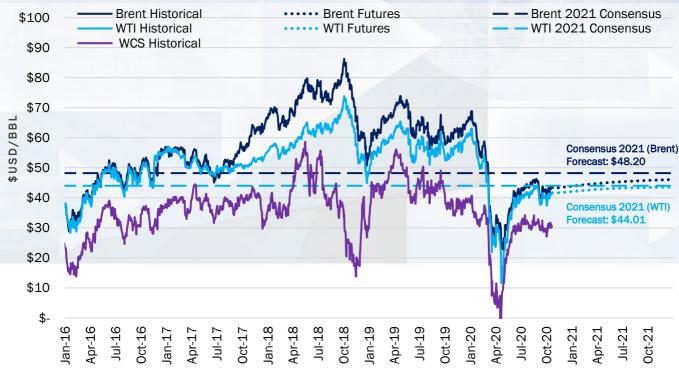
As is being seen in the E&P sector, we anticipate more consolidation activity in energy, including OFS, especially where there's a logical fit between companies and an opportunity to save costs across organizations. Keep your eyes open for increased transactions where consideration is focused on trading stock and pricing the businesses on a relative valuation basis.



## Commodity Pricing and Analyst Forecasts

Following an exceptional collapse and recovery of commodity prices in the first half of 2020, Q3 saw a return to relative stability, albeit at continued depressed pricing levels. During Q3, Brent and WTI benchmarks increased by 2% and 3% respectively as compared to the end of Q2. Similar levels of stability were also seen with Canada's WCS benchmark, which remained more or less flat at 1% growth compared to the prior quarter.

Current pricing reflects the balance of demand which has yet to fully recover from the impacts of the COVID-19 pandemic, coupled with supply-side control from OPEC+, leaving analysts split as to what the future holds. The IMF has predicted commodity prices will remain in the \$40-\$50 range for 2021, and OPEC has described the demand outlook as "anemic" and noted that risks remain "elevated and skewed to the downside." On the other hand, Goldman Sachs has taken a more bullish perspective with the bank seeing WTI rise to \$60/bbl by the end of 2021 on the back of rapid testing enabling travel activities and a lack of capex impacting non-OPEC decline rates as capital markets have been hesitant to fund shale drilling.

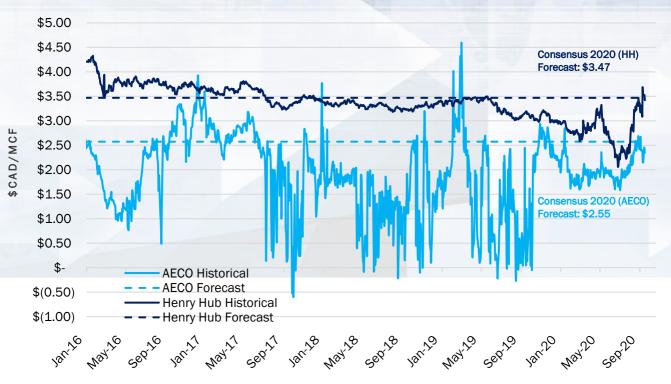




## Commodity Pricing and Analyst Forecasts

AECO pricing saw a 10% gain through Q3 2020, ending the quarter at \$1.90/MCF following a pull back in the latter half of September due to unseasonably warm conditions; however, prices averaged \$2.15/MCF through Q3 as compared to \$1.90 in Q2, an encouraging show of strength which appears poised to continue into Q4 and beyond. Analysts expect 2021 prices to approximate \$2.55/MCF as capex reductions begin to impact production, and NGTL expansions come on stream.

Henry Hub pricing soared 41% over the course of Q3, with prices rising through September as production declines from significant decreased drilling and completions activity have begun to impact supply. This trend continued through the beginning of October as gas prices reached their highest levels in over 5 years. Consensus analyst expectations are Henry Hub prices to average ~\$3.50/MCF in 2021, with some analysts suggesting prices could soar over \$6/MCF if cold winter conditions occur.

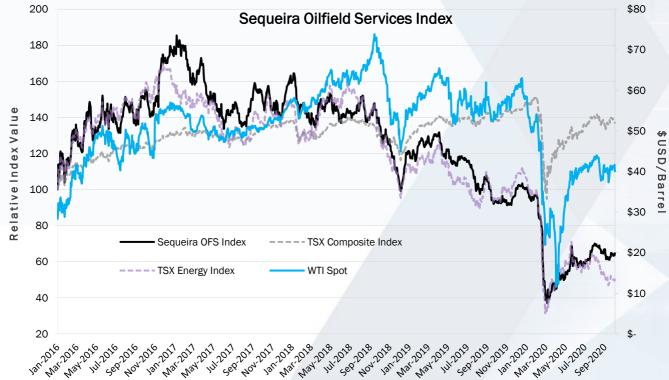




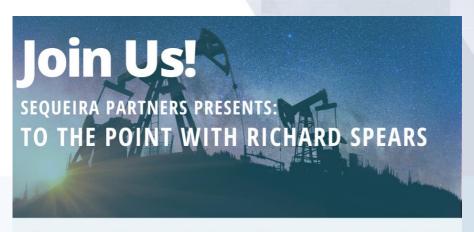
### Market Overview

Sequeira's OFS index tracks publicly listed Canadian Oilfield Service companies throughout the year. The Oilfield Services industry as a whole experienced an unprecedented downturn through Q1 with a modest recovery through Q2. Uncertainty through Q3 persisted as the markets braced for the impact of a potential second wave of COVID-19 along with the volatility that comes with the approaching U.S. election. WTI has largely stabilized through Q3. While it's hard to imagine significant downside risk given what the OFS industry has been through the last 7 months, future uncertainty still exists today; however, it does feel like the worst is over.









Please join us for a special webinar offering energy services insights and outlook with special guest, Richard Spears, Spears & Associates.

Presentation followed by live Q&A



**November 19** 8:30 am - 9:45 am <u>Register HERE</u>

#### About Us

With offices in Edmonton, Calgary, and Vancouver, Sequeira Partners is a professional finance advisory firm focused on mergers and acquisitions, corporate carve-outs and recapitalizations. We've become known for providing boutique advisory services with big experience. Collectively, our professionals have over 100 years of industry experience and have completed more than 200 transactions. We possess in-depth industry experience and the highest accreditations available for professionals in our respective disciplines.



400, 520 - 5TH Avenue SW Calgary, AB T2P 3R7

587-352-2500

2250, 10088 102 Avenue NW Edmonton, AB T5J 2Z1 780-633-5200 1790, 999 West Hastings Street
Vancouver, BC V6C 2W2
604-687-5300

#### **Our Team**

Aroon Sequeira, FCA, FCBV, ICD.D asequeira@sequeirapartners.com 780.784.0114

Mark McRae, CA, CBV mmcrae@sequeirapartners.com 780.784.0115

Julie Afanasiff, CA, CBV jafanasiff@sequeirapartners.com 780.784.0116

Ken Tarry, MBA

ktarry@sequeirapartners.com 604.687.5300 ext. 201

Kellie Manchester, CFA kmanchester@sequeirapartners.com 604.687.5300 ext. 202

> Jordan Martel, CBV, ASA, MBA jmartel@sequeirapartners.com 587.352.2500 ext. 302

Scott Acheson, CA, CBV, CFA sacheson@sequeirapartners.com 780.784.0124

Erica McGuinness, CA, CBV emcguinness@sequeirapartners.com 604.687.5300 ext. 203

> **Kira Gregson, CA, CBV** kgregson@sequeirapartners.com 780.784.0125

Ryan Turpin, CPA, CBV rturpin@sequeirapartners.com 780.784.0121

Wenlei Tang, CA, CBV wtang@sequeirapartners.com 587.352.2500 ext. 306

Tannie Lam, CA tlam@sequeirapartners.com 604.687.5300 ext. 207

David Cameron, CPA dcameron@sequeirapartners.com 780.784.0127

**Griffin Steele, CPA** gsteele@sequeirapartners.com 604.687.5300 ext. 207

John Scott, CPA jscott@sequeirapartners.com 780.784.0128



Median

#### Sequeira Oilfield Services Index - Sector Drilldown

As at September 30, 2020

Source: Capital IQ Market Share Dividend Enterprise TTM **EBITDA EV/EBITDA** Price/ Net Debt/ Book Company Ticker Price Yield Сар Value Revenue EBITDA EBITDA Margin TTM 2019 2020E 2021E Book 2020E EBITDA Value (\$mm) **Drilling & Equipment** (%) (x) (x)(x) 13 84 11.5% 180 AKITA Drilling Ltd TSX:AKT.A Ś 0.29 141 16 16 5.2x 5.2x 4.2x 4.7x 0.0x3.5x Cathedral Energy Services Ltd. 0.12 6 28 79 (8) (7)NM NM NM NM 7.2x 0.1x NM 54 CWC Energy Services Corp TSXV:CWC Ś 0.17 78 105 96 8.6% 12.8x 9.7x NM NM 0.5x ND 160 8 11 Ensign Energy Services Inc. TSX:ESI 0.50 81 1,557 1,348 329 392 24.4% 4.7x 4.0x 6.8x 8.2x 0.1x 6.4x 1,467 21 Essential Energy Services Ltd TSX-FSN 0.14 31 119 6 10 5.4% 4 8<sub>Y</sub> 3 2x 3 7x 4 0x 0 2x 1 1<sub>x</sub> 140 \$ 36 22 148 12 18 8.3% 200 High Arctic Energy Services Inc 0.73 1.8x 1.3x 2.8x 2.2x 0.2x NM McCov Global Inc TSX:MCR 0.51 14 19 49 9.8% 3 9x 5 0x NM NM 0 4x ND 40 Pason Systems Inc. TSX:PSI 3.9% 433 263 241 31.5% 11.7x NM 340 PHX Energy Services Corp TSX:PHX 1.48 77 103 337 45 41 13.2% 2.3x 2.5x 3.6x 4.7x 0.5x 0.9x 144 255 1,501 1,106 298 1,462 Precision Drilling Corporation TSX:PD Ś 0.92 365 26.9% 5.0x 4.1x 5.7x 7.6x 0.2x 4.7x Total Energy Services Inc TSX:TOT 1.97 89 336 528 94 108 17.8% 3.6x 3.1x 5.2x 6.2x 0.2x 3.8x 524 Western Energy Services Corp TSX:WRG Ś 0.26 24 249 122 19 22 15.2% 11.1x 13.8x 19.3x 0.1x 12.4x 234 13.4x Mean 5.5x 6.1x 7.6x 0.3x 13.2% 5.2x Median 4.7x 4.0x 6.7x 0.2x 3.8x **Production & Completion** (%) (\$mm) (\$mm) (\$mm) (%) (x) (x)(x) (x) (x)Bri-Chem Corp TSX:BRY \$ 0.06 15 71 0 0.7% NM 6.6x NM NM 0.1x ND 15 CES Energy Solutions Corp. TSX:CEU \$ 0.67 168 496 1,140 115 147 10.1% 4.3x 3.4x 6.7x 6.4x 0.4x 4.4x 469 4.2% 380 371 74 32 10.0x NM Computer Modelling Group Ltd TSX:CMG \$ 4.82 32 43.6% 11.4x 11.8x NM 12.2x Enerflex Ltd. TSX:EFX \$ 5.18 1.7% 430 881 1,672 291 327 17.4% 3.0x 2.7x 5.1x 5.8x 0.3x 2.6x 1,426 Source Energy Services Ltd. TSX-SHIF 0.07 4 224 260 147 17 56.7% 1.5x 13.1x 10.8x 9.6x 0.7x 10.9x (0) Ś Wolverine Energy and Infrastructure Inc. TSXV:WEII 41 159 228 6.9% 10.1x 11.6x NN 5.9> 22.6% Mean 6.1x 8 2x 7.5x 7.4 2.0x 6.0x Median 13.7% 4.3x 9.1x 6.7x 6.4x 0.4x 5.2x Oilfield & Facility Constructio (x) (x) (x) Badger Daylighting Ltd TSX:BAD \$ 39.52 1.6% 1,347 1,502 133 141 21.5% 10.6x 11.1x 3.9x 342 11.3x 8.6x 1.1x Ś 0.03 2 318 484 7 16 20.5x NM NM ND (31) TSX:CSM 1.4% NM NM ClearStream Energy Services Inc. TSX:E 0.17 18 18 9.0% 11.4x NM NM 0.2x ND Enterprise Group, Inc. 11.2x 39 TSXV:MCR Ś 2.28 72 76 285 26 54 9.1% 2.9x 1.4x 2.5x 2.3x 0.6x 0.1x 115 Macro Enterprises Inc. North American Construction Group Ltd. NYSE:NOA \$ 10.47 302 740 553 165 161 29.8% 4.5x 4.6x 4.5x 4.1x 0.0x 2.7x 238 153 1,313 711 Shawcor Ltd. TSX:SCI \$ 2.24 579 36 96 2.7% 16.2x 6.1x 15.6x 6.1x 0.2x 11.3x 12.2% 9.2x 9.1x 8.4x 5.3x 1.0x 3.8x 11.2x 0.2x 1.9 (\$mm) (\$mm) (\$mm) (%) Calfrac Well Services Ltd TSX:CFW \$ 0.18 26 881 1,113 128 0.7% NM 6.9x NM 26.9x NM NM (34) 8 STEP Energy Services Ltd TSX:STEP \$ 0.47 31 235 540 34 63 6.2% 7.0x 3.8x 9.4x 10.3x 0.1x 8.2x 244 Trican Well Service Ltd TSX:TCW \$ 1.14 305 297 513 14 26 2.8% 20.8x 11.4x 20.3x 12.3x 0.6x NM 552 3.2% 14.8x 16.5× 0.3x 8.2x 14.8x 12.3 2.8% 13.9 0.3x 8.2x Transportation & Logistics (%) (\$mm) (\$mm) (\$mm) (\$mm) (\$mm) (%) (x)(x)(x)(x)(x)(x)Gibson Energy Inc. TSX:GF \$ 19.56 6.9% 2.870 4.190 5.913 442 402 7 5% 9 5x 10 4x 8 5x 8.7x 3.7x 2.7x 771 TSX:MTL \$ 9.07 4.0% 868 1,386 1,181 203 189 6.8x 7.3x 895 Mullen Group Ltd 17.2% 6.4x 6.5x 1.0x 2.4x 12.4% 7.5x 7.6x 2.3x 12.4% 8.1x 7.5x 7.6x 2.3x 2.5x (%) (x) (x) (x) (x) (x) TSX:PSD Pulse Seismic Inc Ś 0.81 47 56.6% 11.2x 4.4x 9.6x 3.8x 1.7x 3.8x Secure Energy Services Inc TSX:SES \$ 1.47 2.0% 236 726 2,121 100 138 4.7% 7.2x 5.3x 5.7x 5.3x 0.3x 3.6x 758 Tervita Corporation TSX:TFV 1.75 198 1.025 1.627 179 192 11.0% 5.7x 5.3x 5.2x 0.9x 4.1x 209 Ś 5.1x \$ Vertex Resource Group Ltd TSXV:VTX 0.18 16 106 151 16 18 10.6% 6.6 6.0x 4.1x 4.1x 0.3x 3.5 47 Mean 20.7% 7.7x 5.3x 6.1x 4.6x 0.8x 3.7x Median 10.8% 6.9x 5.3x 5.4x 4.6x 0.6x 3.7x Camps & Catering (\$mm) (\$mm) (\$mm) (%) (x) (x) (x) (x) Black Diamond Group Limited TSX:BDI \$ 1.63 Q/I 227 176 33 31 18.5% 7.0x 7.3x 5.9x 5.4x 0.4x 3.4x 221 NYSE:CVEO \$ 0.94 162 616 726 136 131 18.8% 4.5x 4.7x 4.5x 4.8x 0.4x 2.7x 471 Civeo Corporation Horizon North Logistics Inc TSX:HNL \$ 4.80 6.3% 462 33 11 0% 14.0x 20 3v 7.7x 7.0x 1.1x 2.5x 294 Mean 16.4% 8.5x 13.8x 6.0x 5.7x 0.6x 2.9x 5.9x

18.5%

7.0x

5.4x

0.4x

2.7x